

# FILE NOTATIONS

Entered in NID File ☒

Entered in NID File ☒

Entered On S.R. Sheet ☒

Location Map Pinned ☒

Card Indexed ☒

Card Indexed ☒

IWR for State or Fee Land ☒

Checked by Chief ☒

Copy NID to Field Office ☒

Approval Letter ☒

Disapproval Letter ☒

## COMPLETION DATA:

Date Well Completed 6-4-56

OW W/W PA PA

GW OS PA ☒

Location Reported ☒

Bond released ☒

State of Fee Land ☒

## LOGS FILED

Driller's Log 10-9-56

Electric Log (No. 1) 2

E 2P E-I GR GRIN 2W MISO 2W

Lat MIU Sonic Others

UTAH GEOLOGICAL AND MINERALOGICAL SURVEY

ESTABLISHED 1898

THE COLLEGE OF MINES AND MINERAL INDUSTRIES

UNIVERSITY OF UTAH

SALT LAKE CITY, UTAH

# DRILLING RECORDS

## FOR OIL AND GAS IN UTAH

COMPILED UNDER THE DIRECTION OF

GEORGE H. HANSEN, H. C. SCOVILLE

AND THE

UTAH GEOLOGICAL AND MINERALOGICAL SURVEY



From the records of the Oil and Gas Leasing Branch of the  
Conservation Division of the U.S. Geological Survey

Helena, MT

February 1954

Price \$3.00

WELL NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS		TOPS: DEPTH IN FEET FROM SURFACE	REMARKS CONCERNING PRODUCING HORIZONS OR SHOWS	TOTAL DEPTH, FEET
							SURFACE	BOTTOM			
24-167	C NESW 21-11S21E	Pu	Carter Oil Co. #1	Willow Creek	2-6-52	5743	Uinta	Mancos Shale	Tegr 605', Tew 3790', Tpa 5640', Kmv 6390', Km shale 8712'.		9,538
24-168	NWNWSE 10-11S22E	Pu	Stanolind Oil & Gas Co. #1	Asphalt Creek	10-1-52	5300	Uinta	Wasatch	Tegr 250', Tew 3358', Tuscher 4950', Kmv 5240'.	Several DSTs, slight gas shows.	5,500
24-169	NWNWSW 2-11S23E	S	Stanolind Oil & Gas Co. to 5505', General Petroleum Corp. 5505' to T.D. #1	Rainbow	3-10-53	5550	Uinta	Mancos	Tegr 96', Tew 3243', Kmv 4884', Km 7435'.	7 DSTs.	8,037
24-170	SESWSW 15-12S24E	Pu	Continental Oil Co. #1	Oil Springs	12-21-51	6395	Green River	Mesaverde	Tew 2270', Kmv 3120'.		4,350
24-171	W NWSW 18-12S25E	Pu	Continental Oil Co. #2	Oil Springs	2-4-52	6278	Green River	Wasatch	Tew 2030'.	Lost casing.	2,667
24-172	W NWSW 18-12S25E	Pu	Continental Oil Co. #2-A	Oil Springs	3-21-52	6278	Green River	Mesaverde	Tew 1710', Kmv 2695'.		4,170
24-173	S NWSW 18-12S25E	Pu	Continental Oil Co. #4	Oil Springs	10-19-52	6184	Green River	Mesaverde	Tew 1649', Kmv 2603'.	DSTs gave several good gas shows.	3,498
24-174	NESW 12-13S20E	P	Sunray Oil Co. Utah Corp. #1	Agency Draw	11-24-53	5767	Green River	Mancos	Tew 2380', Kmv 4690', Km 7222'.	Some gas shows.	7,316
24-175	SWSWSW 27-13S21E	Pu	Continental Oil Co. #1	Bull Canyon	8-3-52	5672	Green River	Mesaverde	Tew 2220', Kmv 3420'.		4,215
24-176	NWNWNE 15-13S24E	Pu	Continental Oil Co. #3	Oil Springs	6-7-52	6661	Green River	Mesaverde	Tew 1800'±, Kmv 2700'.		4,177
24-177	C SESE 1-14S18E	Pu	El Paso Natural Gas Co. #1	Firewater Canyon	8-29-53	7050	Green River	Mesaverde	Tew 2760' (Spl.), 2740' (Schl.), Kmv 5460' (Spl.), 5455' (Schl.).	Oil and gas-cut mud in hole.	5,513
24-178	24-14S19E	P	Castle Dale Oil Co. #1	Hill Creek	1921	?	Green River	Green River			900
24-179	24-14S19E	P	Castle Dale Oil Co. #2	Hill Creek	1922	7000?	Green River	Green River			1,170
24-180	SWSW 29-14S20E	Pu	Midwest Refining Co. #1	Hill Creek	2-2-22	7000?	Green River	?			26
24-181	SWNW 32-14S20E	P	Utah Oil Refining Co. #1	Hill Creek	6-25-22	7000	Green River	Green River			2,150
24-182	S SESE 9-14S21E	Pu	Continental Oil Co. #2	Bull Canyon	9-14-52	5885	Green River	Mesaverde	Tew 2116', Kmv 3160'?		4,205
24-183	35-15S23E	P	John Pope #1	?	1900	?	Wasatch?	?			1,000
UTAH COUNTY											
25-1	C SWSW 16-8S5E	Pu	Sun Oil Co. #2	Diamond Fork	11-13-52	6937	Price River	Park City	Thaynes 100', Woodside 1505', Ppc 2384'.	Abnormally thick Ppc.	5,632
25-2	SENW 16-8S5E	P	Diamond Oil Co. #1	Diamond Fork	3-?-45	6200?	Triassic	Pennsylvanian?		Log available on photostats.	3,980
25-3	S SENW 16-8S5E	P	Utah Drilling & Development Co. Buskirk #1	Diamond Fork	3-?-45	6800?	Quaternary	Park City?		Lost hole in 1940 at 3990' and drilled out through window in 3-1/2" casing at 3890'. Formerly known as Diamond Oil Co. Well #2.	3,990
25-4	SWSENE 17-8S5E	Pu	Sun Oil Co. #1	Diamond Fork	7-5-52	7424	Price River	Park City	Thaynes 580', Woodside 1740', Ppc 3700'.		5,821
25-5	NENE 29-8S5E	P	Diamond Oil Co. #3	Diamond Fork	12-22-26	6000?	Ankareh	Permian?			1,691
25-6	NENE 29-8S5E	Pu	Diamond Oil Co. #1	Diamond Fork	12-31-28	6500	Ankareh	?			10

Note: Wells for each county are "spotted" on the accompanying map.

Note: For abbreviated legend data see explanation before tables.

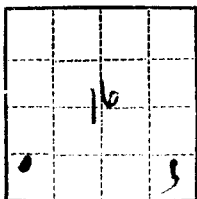
UTAH OIL AND GAS CONSERVATION COMMISSION

WELL LOG	*X	ELECTRIC LOGS	*2	FILE	*X	NO FILE	
REMARKS: Geological Formations: Surface - Price River, Bottom - Park City (Bul. 50)							
*REWORK - well originally drilled by Sun Oil Co., and was a dry hole. RE-ENTERED on May 12, 1956 by D. D. Feldman. No Production of oil, gas or water from hole.							
DATE FILED	Prior OGCC			*5-12-56			
LAND: FEE & PATENTED	STATE LEASE NO.			PUBLIC LEASE NO. U-015449		INDIAN	
DRILLING APPROVED:	Prior OGCC						
SPUDED IN:				*5-12-56			
COMPLETED:							
INITIAL PRODUCTION:							
GRAVITY A. P. I.							
GOR:							
PRODUCING ZONES:							
TOTAL DEPTH:	5632'			*5778'			
WELL ELEVATION:	6937' KB						
DATE ABANDONED:	11-13-52 PA'd			*6-4-56 P&A			
FIELD OR DISTRICT:	Diamond Fork			3/86 Wildcat			
COUNTY:	Utah						
WELL NO.	McCULLOUGH-FELDMAN SUN UNIT #2			API 43-049-10370			
LOCATION:	943	FT. FROM (N) (S) LINE,	529	FT. FROM (E) (W) LINE.	C SW SW	1/4-1/4 SEC.	16
13							
TWP.	RGE.	SEC.	OPERATOR		TWP.	RGE.	SEC.
	5 E	16	SUN OIL CO. *D. D. FELDMAN				

## GEOLOGIC TOPS:

QUATERNARY	Star Point	Sinbad	Brazer
Recent	Wahweap	PERMIAN	Pilot shale
Alluvium	Masuk	Kaibab	Madison
Lake beds	Colorado	Coconino	Leadville
Pleistocene	Mancos	Cutler	Redwall
Lake beds	Upper	Hoskinnini	DEVONIAN
TERTIARY	Middle	DeChelly	Upper
Pliocene	Lower	White Rim	Middle
Humboldt	Emery	Organ Rock	Lower
Salt Lake	Blue Gate	Cedar Mesa	Ouray
Miocene	Ferron	Halgaite tongue	Elbert
Bishop conglomerate	Frontier	Phosphoris	Guilmette
Oligocene	Dakota	Park City	Simonsen dolomite
Norwood	Burro Canyon	Rico (Goodridge)	Sevy dolomite
Eocene	Cedar Mountain	Supai	North Point
Duchesne River	Buckhorn	Bird Springs	SILURIAN
Uinta	JURASSIC	CARBONIFEROUS	Laketown dolomite
Bridger	Morrison	Pennsylvanian	ORDOVICIAN
Green River	Salt Wash	Oquirrh	Eureka quartzite
Upper	San Rafael Gr.	Weber	Pogonip limestone
Middle	Summerville	Morgan	CAMBRIAN
Lower	Bluff sandstone	Hermosa	Lynch
Wasatch	Curtis	Upper	Bowman
Colton	Entrade	Lower	Tapeats
Flagstaff	Moab tongue	Molas	Ophir
Almy	Carmel	Paradox	Tintic
Paleocene	Glen Canyon Gr.	A	PRE-CAMBRIAN
Current Creek	Navajo	B	Ankareh Surface
North Horn	Kayento	C	Thaynes 100'
CRETACEOUS	Wingate	Manning Canyon	Woodside 1505'
Montana	TRIASSIC	Mississippian	Park City 2384'
Mesaverde	Chinle	Chainman shale	Diamond Creek 5686'
Price River	Shinarump	Humbag	
Blackhawk	Moenkapi	Joana limestone	





(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Wah  
Lease No. W-015449  
Unit 0

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

McGulloch-Feldman No. 2 Sum Unit

D. D. Feldman Oil & Gas

June 4, 1956

Well No. 2 is located 943 ft. from SW line and 529 ft. from W line of sec. 16

SW 1/4 Section 16 (1/4 Sec. and Sec. No.) S S (Twp.) 5 E (Range) 31 N (Meridian)

Wildcat (Field) Wah (County or Subdivision) Wah (State or Territory)

The elevation of the derrick floor above sea level is 6937 ft. L.S.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Entered old hole on May 12, 1956. Cleaned and drilled plugs to old TD of 5632'. Drilled new hole to 5771' by driller and 5778' by Schlumberger. Dry and abandoned in sand on June 4, 1956. Plugs 25 ex 5700'-5635'; 25 ex 3480'-3420'; 25 ex 2620'-2590'; 45 ex 840'-790'; 10 ex at top. Casing not pulled. Welded top and erected monument.

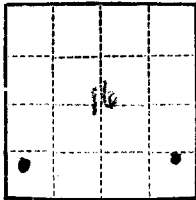
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company D. D. Feldman Oil & Gas

Address 3200 Republic Bank Bldg.

Dallas, Texas

By J. L. Lee  
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-103449  
Unit 0

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>Report of Drill Stem Test</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

McCulloch-Poldman No. 2 Sum Unit  
D. D. Poldman Oil & Gas

June 6, 1956

Well No. 2 is located 943 ft. from TS line and 529 ft. from EW line of sec. 16  
SW 1/4 Section 16 SS SE SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Utah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6937 ft. K.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #1 5690'-5771' open 1 hr. good blow, rec. 360' muddy water 2390' water. ISIP 2160# IFF 320# FFF 1010 SIP 30 min 2085.  
DST #2 5659'-5671' open 1 hr. good blow, rec. 2940' water, bottom packer failed, in communication with lower zone.  
DST #3 5657'-5669' open 1 hr. no surface indication, rec. 1 gal. mud. ISIP 30#, flow press. 0#, SIP 30 min 0#.  
DST #4 2960'-3000' open 1 hr. good blow, rec. 2840' sulphur water. IFF 155# FFF 1100 SIP 30 min 1125#.

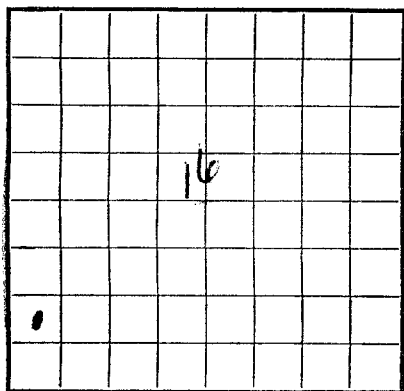
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company D. D. Poldman Oil & Gas

Address 3200 Republic Bank Bldg.  
Dallas, Texas

By J. L. Lee  
Title District Superintendent



U. S. LAND OFFICE Utah  
SERIAL NUMBER U-015449  
LEASE OR PERMIT TO PROSPECT 0

LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company D. D. Feldman Oil & Gas Address 3200 Republic Bank Bldg., Dallas, Texas  
Lessor or Tract \_\_\_\_\_ Field Wildcat State Utah  
Well No. 2 Sec. 16 T. 8S R. 5E Meridian SLM County Utah  
Location 943 ft. N. of S. Line and 529 ft. E. of W. Line of Section 16 Elevation 6937 KB  
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. L. LeeDate June 6, 1956 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 12, 1956 Finished drilling June 4, 1956

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from 5685 to 5779 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
SEE old Sun Oil Company records									
10-3/4	810			810	None		None		
HISTORY OF THE WELL									

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

## PLUGS AND ADAPTERS

Heaving plug—Material None Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	<b>None</b>					

## TOOLS USED

Rotary tools were used from **5632** feet to **5771** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from **None** feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

**None**, 19\_\_\_\_

Put to producing **None**, 19\_\_\_\_

The production for the first 24 hours was **None** barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment.

Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_

Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

~~Mountain States Drilling Co.~~, Driller

\_\_\_\_\_, Driller

~~Denver, Colorado~~, Driller

\_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Ord. to 5632 —SEE Sun Oil Company records			
5632	5642	10	Lime
5642	5680	38	Shale, dolomite
5680	5778 (Schl)	98	Sand, dolomitic and quartzitic.
<p>AT THE END OF COMPLETE DRILLING LOG, ADD GEOLOGICAL FORMATION WHETHER FROM EL OR L POINT</p>			
FROM—	TO—	TOTAL FEET	FORMATION

[OVER]

16-43094-8

FORMATION RECORD—Continued

9961 6100

## HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Re-entered well May 12, 1956. Cleaned to TD 5632. Drilled to 5771 by driller, 5779 by Schlumberger. DST reported on "Sundry Notices".  
Dry and abandoned June 4, 1956. Cement plugs and abandonment reported on "Sundry Notices" dated June 6, 1956.

No casing pulled.

No casing perforated.

No production of oil, water or gas from well.

THE S' BORD ...

70-11037-10000

(1950) 2: 21 (1)

OIT OK CUB 271022 OK 100000

COMMERCIAL UNION

The similarity on this page is not the condition of the land in 1900 as shown

1746

21800

DO YOU SEE ANY OF THE FOLLOWING POINTS IN HAMILTON'S LOGIC?

The information given here is a complete and correct record of the work and in work done hereon.

POSITION OF THE UNITED STATES OF AMERICA

MEMPHIS COMMUNITY CENTER

192201 of 111901

Compania \_\_\_\_\_ 7544588

FOCUSE METT CORRECTA

ГОС ОЕ ОИГ ОБ СВЗ МЕТТ

ГЕОЛОГИЧ. СЛОВАРЬ

DEPARTMENT OF THE INTERIOR

OMILED CIVLES

REPORT ON REVENUE TO 1930: DECEMBER 1930

SUBJECT: SUBJECT'S NAME

CONFIDENTIAL

THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

September 25, 1956

D. D. Feldman Oil & Gas  
3200 Republic Bank Building  
Dallas 1, Texas

Gentlemen:

It has come to the attention of this office that Well No. Diamond 1, which was drilled by you on Section 16, Twp. 8 South, Range 4 East, Utah County, has been completed, plugged and abandoned, or shut down as of about 6/4/56, 1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or logs to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT

CBF:ro

D. D. FELDMAN OIL AND GAS

EXECUTIVE OFFICES

Republic National Bank Building

DALLAS 1, TEXAS

September 28, 1956

Oil and Gas Conservation Commission  
State Building  
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

I have received your request of September 25th for additional information for our Diamond No. 1 drilled in Section 16, 8S, 5E, Utah County. In checking our records we find that on June 7, 1956, we forwarded all pertinent information relative to this well.

Further check did not reveal that we had forwarded information relative to our McCulloch-Feldman No. 2 Sun Unit drilled in the same section. Assuming that this is the well in question, I am happy to forward:

- 2 Copies of Electric Log
- 2 Copies of Microlog
- 1 Copy USGS Sundry Notices and Reports on Wells - Report of Drill Stem Test
- 1 Copy USGS Sundry Notices and Reports on Wells - Subsequent Report of Abandonment.

If there is any other information which we may provide at any time, please feel free to call on us.

Yours very truly,

D. D. FELDMAN OIL AND GAS



J. L. Lee  
Superintendent of Production

JLL/v1  
Encls.

October 1, 1956

D. D. Feldman Oil & Gas  
Republic National Bank Bldg.  
Dallas 1, Texas

Attention: J. L. Lee

Gentlemen:

This is to acknowledge receipt of your letter of September 28, 1956, and the forms inclosed therewith.

In order that our records may be completed, it would be greatly appreciated if you would complete one copy each of the enclosed form OGCOC-3, Log of Oil or Gas Well, for Well No. Diamond 1, and Well No. McCulloch-Feldman No. 2 Sun Unit.

Thank you for your cooperation in this matter.

I remain,

Sincerely yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT

CBF:en

D. D. FELDMAN OIL AND GAS

EXECUTIVE OFFICES

Republic National Bank Building

DALLAS 1, TEXAS

October 8, 1956

Oil and Gas Conservation Commission  
State of Utah  
Capitol Building  
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

As per your recent request, we herewith forward information on our Diamond Well No. 1 and McCulloch-Feldman Sun Unit Well No. 2. Both wells are in Section 16, T-8-S, R-5-E, Utah County, Utah.

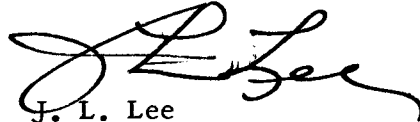
Your letter requested we complete forms OGCC-5. However, you forwarded three copies of Form OGCC-3 and one copy of OGCC-2. Assuming that the OGCC-3 Form is the one which you desired, we have completed such form for each well and enclose herewith.

For your information, we also enclose copy of forms forwarded to the USGS relative to the McCulloch-Feldman No. 2 Sun Unit.

I believe this should complete your files, however, if other information is desired, please contact us at your convenience.

Yours very truly,

D. D. FELDMAN OIL AND GAS



J. L. Lee  
Superintendent of Production

JLL/vl  
Atts.

*Noted  
C.A.H.  
10-9-56*

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION  
LOG OF OIL OR GAS WELLMS CULLACH-FELDMANWell No. 2 SUN-UNIT, which is located 943 ft. from (S) line and 529 ft from (SW)  
line of Sec 16 Twp 8S, R 5E, SLM, WILDCAT, UTAH  
(Meridian) (Field or Unit) (County)The information given herewith is a complete and correct record of the well and all work  
done thereon so far as can be determined from all available records as of JUNE 4, 19 56  
and is to be kept confidential until None, 19 (See Rule C-5).Drilling operations were (~~completed~~) (~~suspended~~) (abandoned) on JUNE 4, 19 56Date: Oct 8, 19 56 Signed: J L Lee Title: Asst Prod

## OIL OR GAS SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS OR ZONES

No. 1, from FF 5654 to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from OTHER ZONES NOT TESTED No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size of Hole	Size Casing	Weight per ft	Threads per Inch	Make	Amount	Kind of Shoe	Cut & Pilled from	Perforated from to	Purpose
	<u>10 3/4</u>				<u>810</u>		<u>None</u>	<u>None</u>	<u>SUR.</u>
<u>See previous Records of Sun Oil Co DIAMOND UNIT No 2</u>									

## MUDDING AND CEMENTING RECORD

Size casing	When set	Number of sacks of cement	Method used	Mud gravity	Amount of Mud used
<u>See previous Records of Sun Oil Co for Details.</u>					

## TOOLS USED

Cable Tools were used from None to \_\_\_\_\_ and from \_\_\_\_\_ to \_\_\_\_\_  
Rotary Tools were used from 5632 to 5778, and from \_\_\_\_\_ to \_\_\_\_\_

## PRODUCTION

Put to producing None 19 \_\_\_\_\_  
OIL WELLS: The production during the first 24 hours was None barrels of liquid of which  
\_\_\_\_\_ % was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % was Water; and \_\_\_\_\_ % was sediment  
Gravity: \_\_\_\_\_GAS WELL: The production during the first 24 hours was \_\_\_\_\_ MCF plus \_\_\_\_\_ barrels of liquid  
hydrocarbon. Shut in pressure \_\_\_\_\_ lbs. Length of time shut in \_\_\_\_\_

## FORMATION RECORD

From	To	Thickness in feet	Formation	From	to	Thickness in feet	Formation
	<u>Surface</u>		<u>Cinkareh</u>	<u>286</u>	<u>TD</u>		<u>Diamond Creek</u>
<u>100</u>	<u>1505</u>	<u>Thayne</u>					
<u>1505</u>	<u>2384</u>	<u>Woodside</u>					
<u>2384</u>	<u>2684</u>	<u>Park City</u>					

## HISTORY OF WELL

Entered old Sun Oil Co No 2 Diamond Unit. D & A. Cement plugs  
25 of 5635-5700, 25 of 3420-3480, 25 of 2590-2650,  
20 of 765-825 plate & monument welded.  
(if additional space is needed use back of page or attach separate sheet)